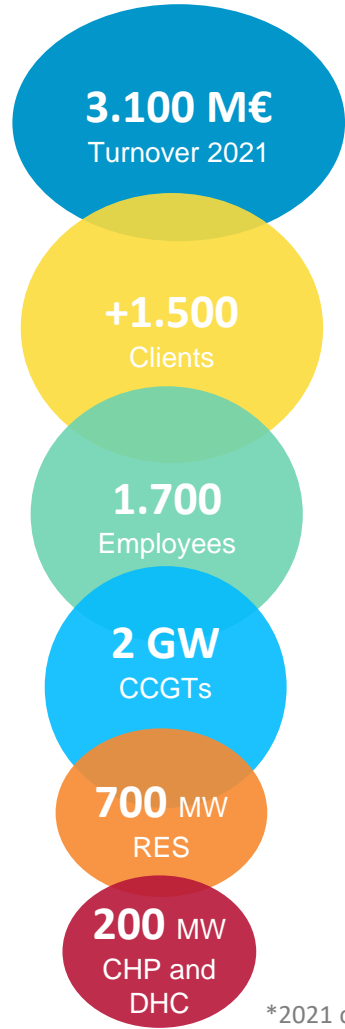


ENGIE IN SPAIN IS A COMBINATION OF MANY DIFFERENT ENERGY INDUSTRY CAPABILITIES, SERVICING ITS STAKEHOLDERS ON ITS DECARBONIZATION CHALLENGE.



*2021 closing figures

Energy Solutions

- +1.000 Clients on industrial, tertiary, proximity and industrial Markets.
- District Heating and cooling networks: 27 Kms installed 77MW cold + 90MW heat.
- CHPs: installed 37,7MW

Renewables

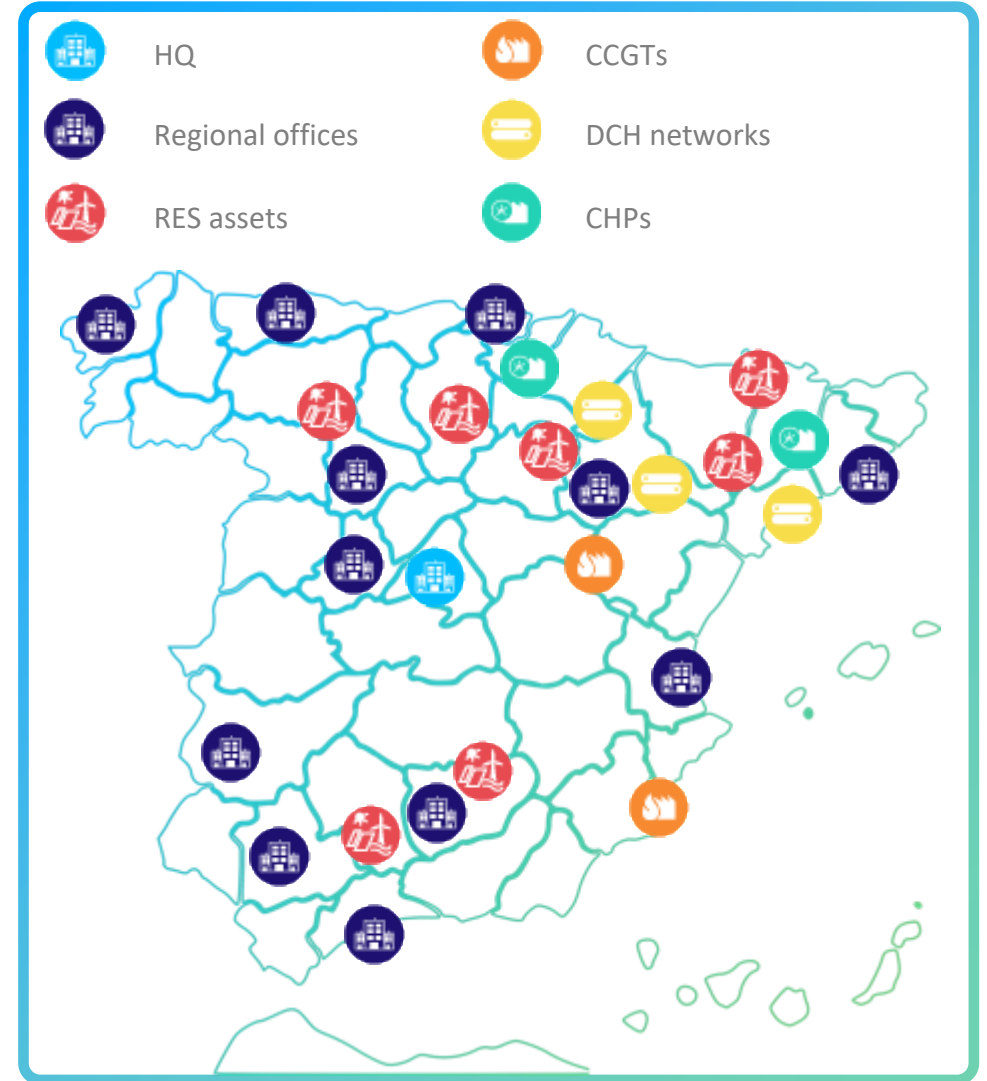
- Wind installed: 536MW
- Solar installed: 50MW
- Hidro installed: 65MW
- EOLIA: installed 899MW + development pipe 1,2 GW (2022)
- SOFOS: pipe 0.5 GW

Thermal Generation

- Gas Fired Combined Cycle Power Plants in Castelnou (Teruel) 800MW and Cartagena (Murcia) 1.200MW.

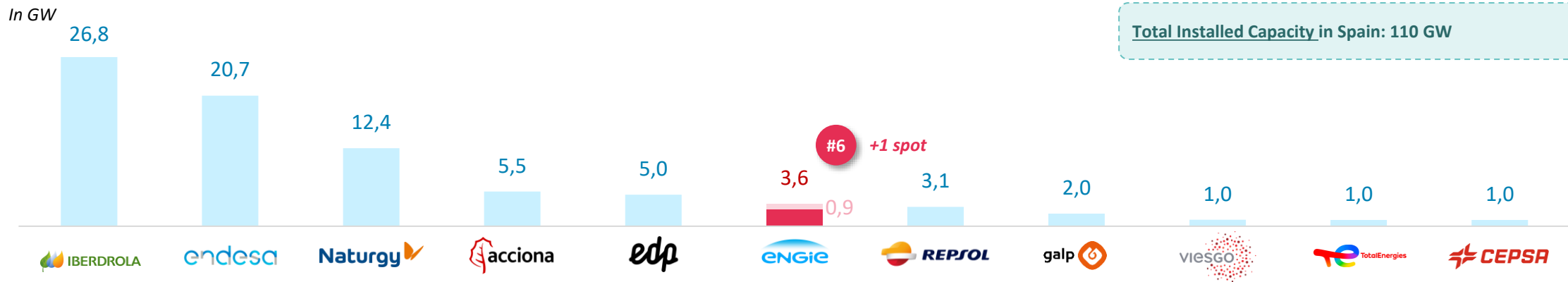
Energy Management and Trading

- Strong presence in the wholesale iberian gas and power market, both as midstreamer and retaile. In 2021 30 TWh power and 45TWh gas traded.

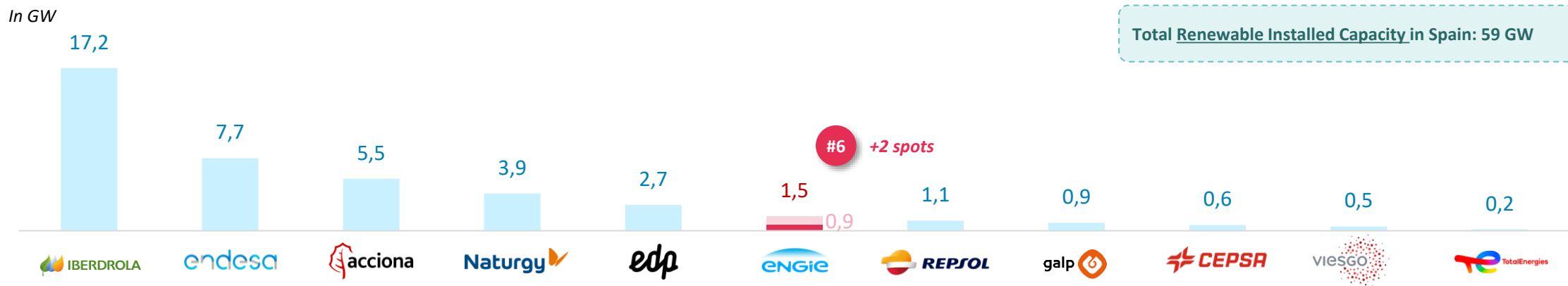


ENGIE DURING 2021 PUT TOGETHER THE BASIS FOR A STRONG PRESENCE IN THE SPANISH MARKET.

OVERVIEW OF TOTAL GROSS INSTALLED CAPACITY IN SPAIN – January 1st 2022



OVERVIEW OF RENEWABLE GROSS INSTALLED CAPACITY IN SPAIN- January 1st 2022



One year of extreme volatility and very high prices as of summer 2022 impacting final power prices...

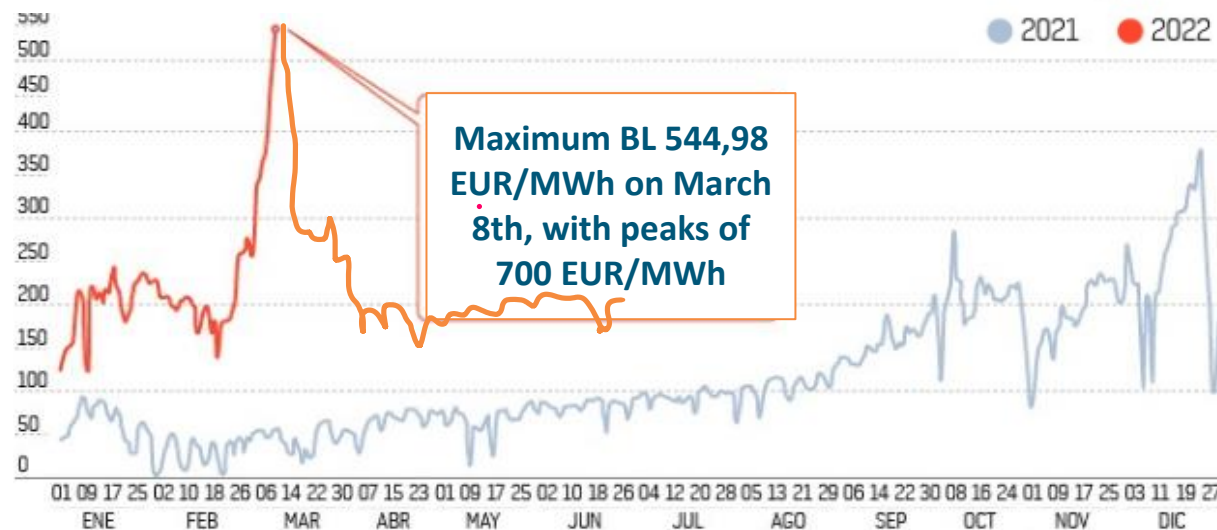
● Spanish marginal power spot market is skyrocketing due to the evolution of international gas prices and international CO2 Prices.

- Historical Spanish reference: between 40 EUR/MWh and 55 EUR/MWh:
 - Market strongly driven by weather and commodities fundamentals.
 - 2020 was exceptionally low (Covid19) at 33.96 EUR/MWh

● This is reflected in the final electricity invoice of 11 million consumers (55% of domestic consumption and 10% of national demand)

● Spanish domestic final regulated prices are composed of:

- 26% Taxes (21% VAT, 5% Electricity Tax)
- 40% Regulated costs and charges (grid costs, RES subsidies, etc)
- 34% Wholesale prices (including 7% tax on generators)



Wholesale daily Spanish spot power price OMIE evolution in 2021 and 2022 EUR/MWh – market today is at about 190 EUR/MWh

BL references (OMIP):

- March @ 250 EUR/MWh
- April @ 210 EUR/MWh
- May @ 190 EUR/MWh

...which means also one year of major interventions and reforms to control final power prices (delaying many other PNIEC priorities)

- Situation has created major pressure from October 2021, being the Spanish society very sensitive (challenging current market behavior) to final power prices (domestic and electro intensive indexed power consumers).
- Therefore, the Government is taking actions as from Q3 2021, to try to keep final power prices “under control” (@ 2018 levels).
 - **Direct taxes reduction:**
 - VAT reduction (21% to 10%),
 - Power tax reduction (5% to 0.5%) and
 - 7% Generation Tax reduction.
 - **Reduction of TPA and regulated costs through State support**, for vulnerable consumers.
 - **Interventions on the wholesale market prices:**
 - Reducing incomes on an ex-post basis through windfall taxes (“windfall profits” on gas prices).
 - Cap in the power market price >> “Iberian Exception” to be in force as of June 15th (12 months duration)
 - Windfall tax on CO2 Law still on discussion in the Parliament.
 - **Other regulatory changes on discussion:**
 - Changes in the RECORE cashflows subsidizing some renewable regulated assets.
 - Review of the household regulated power tariffs.
 - Acceleration of renewables to speed up penetration of RES technologies in the National Energy and Climate Plan.